

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,985	--	--	4,143	-725	474	166	7,711	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,557	0	338	25	231	--	-150	349	182	1,770
Pentanes Plus	189	0	--	23	-53	--	-44	128	1	74
Liquefied Petroleum Gases	1,367	--	338	2	284	--	-105	221	181	1,695
Ethane/Ethylene	673	--	18	--	263	--	38	--	--	917
Propane/Propylene	443	--	349	0	18	--	-6	--	167	648
Normal Butane/Butylene	87	--	-38	2	2	--	-136	105	14	70
Isobutane/Isobutylene	165	--	9	--	1	--	-1	116	--	60
Other Liquids	--	87	--	503	-1,532	-166	-25	-1,428	171	173
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	87	--	1	133	108	-3	258	72	0
Hydrogen	--	--	--	--	--	122	--	122	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	--	--	-4	-1	2	49	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	1	133	-10	-2	133	23	0
Fuel Ethanol ⁷	--	21	--	1	126	-6	-4	127	17	0
Renewable Fuels Except Fuel Ethanol	--	11	--	--	7	-4	2	6	6	--
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	472	-7	--	-66	358	--	173
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	30	-1,658	-274	44	-2,044	98	0
Reformulated	--	--	--	--	-415	34	-19	-390	--	0
Conventional	--	--	--	30	-1,243	-308	63	-1,654	69	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,820	166	-1,536	285	185	--	2,014	3,536
Finished Motor Gasoline	--	--	2,035	--	-308	280	87	--	425	1,496
Reformulated	--	--	400	--	--	-52	-1	--	--	348
Conventional	--	--	1,636	--	-308	333	88	--	425	1,148
Finished Aviation Gasoline	--	--	10	--	-4	--	-1	--	--	7
Kerosene-Type Jet Fuel	--	--	749	--	-461	--	33	--	116	139
Kerosene	--	--	7	--	--	--	3	--	1	3
Distillate Fuel Oil	--	--	2,413	24	-740	4	-53	--	817	938
15 ppm sulfur and under ⁸	--	--	2,026	9	-718	4	-165	--	689	796
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	138	13	61	--	35	--	68	108
Greater than 500 ppm sulfur	--	--	249	2	-83	--	76	--	59	33
Residual Fuel Oil ⁹	--	--	240	76	7	--	97	--	257	-30
Less than 0.31 percent sulfur	--	--	8	9	--	--	18	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	39	41	--	--	33	--	NA	NA
Greater than 1.00 percent sulfur	--	--	192	26	7	--	46	--	NA	NA
Petrochemical Feedstocks	--	--	269	48	2	--	4	--	--	314
Naphtha for Petro. Feed. Use	--	--	190	23	0	--	1	--	--	212
Other Oils for Petro. Feed. Use	--	--	79	25	1	--	3	--	--	102
Special Naphthas	--	--	32	4	0	--	-1	--	14	22
Lubricants	--	--	116	12	-20	--	-11	--	44	76
Waxes	--	--	7	1	--	--	0	--	1	6
Petroleum Coke	--	--	480	1	--	--	31	--	334	116
Marketable	--	--	364	1	--	--	31	--	334	0
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	63	--	-11	--	-4	--	5	52
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	50	0	--	--	0	--	1	49
Total	5,542	86	7,157	4,838	-3,561	593	176	6,633	2,367	5,479

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.